

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	50,144	--	--	64,775	-13,309	11,342	10,194	99,743	3,015	0	132,481
Natural Gas Plant Liquids and Liquefied Refinery Gases	17,790	-529	1,305	2,202	2,637	--	-7,144	2,804	8,648	19,097	37,372
Pentanes Plus	2,092	-529	--	4	3,387	--	-1	211	6,021	-1,277	9,109
Liquefied Petroleum Gases	15,698	--	1,305	2,198	-750	--	-7,143	2,593	2,627	20,374	28,263
Ethane/Ethylene	4,908	--	--	8	-142	--	-196	--	1,989	2,981	4,121
Propane/Propylene	7,218	--	3,052	1,848	-1,338	--	-5,526	--	161	16,145	16,475
Normal Butane/Butylene	2,416	--	-1,725	204	154	--	-1,614	1,215	470	978	5,545
Isobutane/Isobutylene	1,156	--	-22	138	576	--	193	1,378	7	270	2,122
Other Liquids	--	25,870	--	370	-11,280	401	726	14,547	653	-565	67,972
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,871	--	56	-17,973	638	319	7,949	324	0	7,988
Hydrogen	--	--	--	--	--	1,015	--	1,015	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,871	--	--	-17,973	-360	326	6,888	324	0	7,932
Fuel Ethanol	--	24,531	--	--	-17,372	-41	219	6,576	323	0	7,184
Renewable Fuels Except Fuel Ethanol	--	1,340	--	--	-602	-319	107	312	1	0	748
Other Hydrocarbons	--	--	--	56	--	-17	-7	46	--	0	56
Unfinished Oils	--	--	--	--	-332	--	738	-512	7	-565	13,488
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	314	7,025	-238	-331	7,110	321	0	46,496
Reformulated	--	--	--	--	1,009	-301	332	376	--	0	6,307
Conventional	--	-1	--	314	6,016	63	-663	6,734	321	0	40,189
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	49	121,523	745	3,994	628	1,892	--	1,486	123,561	64,514
Finished Motor Gasoline	--	49	69,304	18	1,162	279	293	--	36	70,483	6,839
Reformulated	--	--	10,375	--	--	324	--	--	--	10,699	--
Conventional	--	49	58,929	18	1,162	-45	293	--	36	59,784	6,839
Finished Aviation Gasoline	--	--	66	--	--	--	28	--	--	38	230
Kerosene-Type Jet Fuel	--	--	6,251	--	692	--	159	--	383	6,401	6,717
Kerosene	--	--	145	--	--	--	-94	--	31	208	110
Distillate Fuel Oil	--	--	30,479	146	2,807	349	27	--	49	33,704	32,363
15 ppm sulfur and under ⁶	--	--	30,614	102	2,743	349	184	--	2	33,621	31,637
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	189	4	64	--	-30	--	37	250	390
Greater than 500 ppm sulfur	--	--	-324	40	--	--	-127	--	10	-167	336
Residual Fuel Oil ⁷	--	--	1,324	29	-809	--	-187	--	380	351	1,047
Less than 0.31 percent sulfur	--	--	--	3	--	--	-155	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	137	26	--	--	-38	--	NA	NA	92
Greater than 1.00 percent sulfur	--	--	1,187	--	-809	--	6	--	NA	NA	934
Petrochemical Feedstocks	--	--	890	129	-96	--	27	--	--	896	712
Naphtha for Petro. Feed. Use	--	--	670	79	-55	--	24	--	--	670	597
Other Oils for Petro. Feed. Use	--	--	220	50	-41	--	3	--	--	226	115
Special Naphthas	--	--	51	35	39	--	13	--	--	112	157
Lubricants	--	--	249	181	199	--	19	--	133	477	539
Waxes	--	--	42	7	--	--	5	--	21	23	45
Petroleum Coke	--	--	4,924	14	--	--	247	--	372	4,319	2,229
Marketable	--	--	3,684	14	--	--	247	--	372	3,079	2,229
Catalyst	--	--	1,240	--	--	--	--	--	--	1,240	--
Asphalt and Road Oil	--	--	3,806	186	--	--	1,349	--	81	2,562	13,410
Still Gas	--	--	3,552	--	--	--	--	--	--	3,552	--
Miscellaneous Products	--	--	440	--	--	--	6	--	0	434	116
Total	67,934	25,390	122,828	68,092	-17,958	12,370	5,668	117,094	13,802	142,093	302,339

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.